## POWER SYSTEM DATA Week ending August 9, 2002

| STREAMFLOW CONDITIONS (in percent of 60 year average)           | Mar.              | Apr.        | May         | June         | July     |
|---|-------------------|-------------|-------------|--------------|----------|
| 2001-2002 Natural Streamflow at The Dalles                      | 78.9%             | 102.2%      | 88.3%       | 118.0%*      | 104.7%*  |
| Critical Year Natural Streamflow at The Dalles                  | 54.6%             | 56.9%       | 70.3%       | 74.7%        | 81.6%    |
| 1995-1999 Average Natural Streamflow at The Dalles              |                   | 118.4%      | 116.9%      | 115.5%       | 114.9%   |
| Average flows below Bonneville Aug 1 - Aug 7.                   | 166.3 kcfs        |             |             |              |          |
| Avg. tailwater elevation below Bonneville Aug 1 - Aug 7.        | 13.9 ft           |             |             |              |          |
| FEDERAL HYDRO GENERATION  |                   | Apr.        | May         | June         | July     |
| 2002 Federal Hydro Generation                                   | 7,789             | 10,380      | 10,724      | 13,673       | 11,878   |
| 2001 Federal Hydro Generation                                   | 6,069             | 5,723       | 6,511       |              |          |
| 1995-2000 Average Federal Hydro Generation                      | 10,813            | 10,309      | 11,165      |              |          |
| HISTORIC PRICES(Dow Jones HLH month average)                    | Mar.              | Apr.        | May         | June         | July     |
| 2002 Mid-C Prices in \$/megawatt-hour                           | 35.37             | 21.74       | 21.76       | 9.89         | 11.20    |
| 2001 Mid-C Prices in \$/megawatt-hour                           | 276.62            | 317.47      | 276.29      | 70.34        | 60.10    |
| Dow Jones HLH firm Mid-C Prices                                 |                   |             |             |              |          |
| For week ending August 7 in \$/megawatt-hour                    | \$15.67 - \$17.19 |             |             |              |          |
| PRECIPITATION AND TEMPERATURES                                  | Mar.              | Apr.        | May         | June         | July     |
| Precipitation above The Dalles as % of Avg                      | 108%              | 95%         | 94%         | 86%*         | 82%****  |
| Load Center temperature departures                              | -3.9              | -0.5        | -2.3        | 1.0***       | +1.7**** |
| VOLUME FORECAST (as percent of average)                         |                   | Apr.        | May         | June         | July     |
| 2002 Snowpack as % of Average as of first of month              | 107%              | 108%        | 110%        | N/A          |          |
| Observed January – July runoff and (%) of average               |                   |             |             |              |          |
| May Final Forecast at The Dalles in MAF and as a (%) of average | 97.3<br>91%       | 96.4<br>90% | 98.2<br>92% | 100.0<br>93% |          |
| average JanJul. vol. used by NWS is 105.9 MAF                   |                   |             |             |              |          |
| lowest JanJul. vol. on record is 53.8 MAF in 1977               |                   |             |             |              |          |
| critical JanJul. vol. is 69.4 MAF                               |                   |             |             |              |          |
| POWER EXCHANGED WITH CALIFORNIA Aug 1 – Aug 7                   |                   |             |             |              |          |
| Power sent to California ISO in MWh                             | 0                 |             |             |              |          |
| Power returned from California ISO in MWh                       | 0                 |             |             |              |          |
| Amount ISO owes BPA in MWh                                      |                   | U           |             |              |          |
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| * June preliminary estimate.                                    |                   |             | I           | 1            |          |
| **Observed through July 15, forecast remainder of month.        |                   |             |             |              |          |
| ·   |                   |             |             |              |          |

## Reservoir elevations

|          |             |          |             |              | AVERAGE |
|----------|-------------|----------|-------------|--------------|---------|
| DATE:    | 08/02/02    | 08/02/02 | 07/25/02    | TOTAL        | WEEKLY  |
|          | CURRENT     | PERCENT  | PREVIOUS    | DRAFT(-)     | OUTFLOW |
| PROJECT  | ELEV. (ft.) | FULL     | ELEV. (ft.) | FILL(+)(ft.) | (kcfs)  |
| Libby    | 2454.8      | 96.1     | 2457.4      | -2.6         | 21.3    |
| Horse    | 3556.9      | 97.6     | 3558.8      | -1.9         | 4.7     |
| Coulee   | 1286.3      | 94.2     | 1287.3      | -1.0         | 120.4   |
| Dworshak | 1576.7      | 79.5     | 1584.9      | -8.2         | 13.5    |